COMMONWEALTH OF KENTUCKY

BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

APPLICATION OF JACKSON PURCHASE)
RURAL ELECTRIC COOPERATIVE) CASE NO. 97-224
CORPORATION TO ADJUST ELECTRIC RATES)

ORDER

IT IS ORDERED that Jackson Purchase Rural Electric Cooperative Corporation ("Jackson Purchase") shall file an original and 5 copies of the following information with the Commission, with a copy to all parties of record. Each copy of the data requested should be placed in a bound volume with each item tabbed. When a number of sheets are required for an item, each sheet should be appropriately indexed, for example, Item 1(a), Sheet 2 of 6. Include with each response the name of the witness who will be responsible for responding to questions relating to the information provided. Careful attention should be given to copied material to ensure that it is legible. Where information requested herein has been provided along with the original application, in the format requested herein, reference may be made to the specific location of said information in responding to this information request. The information requested herein shall be filed no later than 14 days after the initial submission of the rate application or 28 days after the date of this Order, whichever is later.

1. Provide, in comparative form, a detailed income statement, a statement of cash flows, and a balance sheet for the test year and the 12-month period immediately preceding the test year.

- 2. Provide Jackson Purchase's rate of return on net investment rate base for the test year and 5 preceding calendar years. Include the data used to calculate each return.
- 3. Provide Jackson Purchase's times interest earned ratio and debt service coverage ratio, as calculated by the Rural Utilities Service ("RUS"), for the test year and the 5 preceding calendar years. Include the data used to calculate each ratio.
- 4. Provide the most recent Borrower Statistical Profile for Jackson Purchase published by the RUS. What actions, if any, has Jackson Purchase's management, its board of directors, or RUS taken as a result of this profile? For each action listed, explain why it was taken.
- Provide Kentucky's Electric Cooperatives Operating Expense and Statistical
 Comparisons for the most recent 2 years available.
- 6. Provide Jackson Purchase's capital structure at the end of each of the periods as shown in Format 6.
- 7. a. List all outstanding issues of long-term debt as of the end of the latest calendar year and the end of the test period together with the related information as shown in Format 7a. A separate schedule is to be provided for each time period. Report in Column (k) of Format 7a, Schedule 2, the actual dollar amount of debt cost for the test year. Compute the actual and annualized composite debt cost rates and report them in Column (j) of Format 7a, Schedule 2.
- b. Provide an analysis of end-of-year period, short-term debt and a calculation of the average and end-of-period cost rates as shown in Format 7b.

- 8. Provide a trial balance as of the last day of the test year showing account number, subaccount number, account title, subaccount title, and amount. The trial balance shall include all asset, liability, capital, income, and expense accounts used by Jackson Purchase. All income statement accounts should show activity for 12 months. Show the balance in each control and all underlying subaccounts per company books.
- 9. Provide a schedule, as shown in Format 9, comparing the balances for each balance sheet account or subaccount included in Jackson Purchase's chart of accounts for each month of the test year, to the same month of the preceding year.
- 10. Provide a schedule, as shown in Format 9, comparing each income statement account or subaccount included in Jackson Purchase's chart of accounts for each month of the test year, to the same month of the preceding year. The amounts should reflect the income or expense activity of each month, rather than the cumulative balances as of the end of the particular month.
- 11. Provide the following information for each item of electric property or plant held for future use at the end of the test year:
 - a. Description of property.
 - b. Location.
 - c. Date purchased.
 - d. Cost.
 - e. Estimated date to be placed in service.
 - f. Brief description of intended use.
 - g. Current status of each project.

- 12. List all non-utility property, related property taxes, and the accounts where amounts are recorded for the test period. Include a description of the property, the date purchased, and the cost.
- 13. Provide all studies, including all applicable workpapers, which are the basis of jurisdictional plant allocations and expense account allocations.
- 14. Provide Jackson Purchase's current bylaws. Indicate any changes to the bylaws since January 1, 1990.
- 15. Provide Jackson Purchase's equity management plan. Indicate when the current plan was adopted and identify any changes made in the plan since the year utilized as the test year in Jackson Purchase's last rate case. Provide a 5-year analysis of the amount of capital credits refunded to members under the plan and indicate the amounts related to general retirements and special retirements (i.e., estates of deceased patrons).
- 16. Provide Jackson Purchase's written policies on the compensation of its attorneys, auditors, and all other professional service providers. Include a schedule of fees, per diems, and other compensation in effect during the test year. Include all agreements, contracts, memoranda of understanding, and any other documentation which explains the nature and type of reimbursement paid for professional services. Indicate if any changes occurred during the test year, the effective date of these changes, and the reason for these changes.
- 17. Provide Jackson Purchase's policies specifying the compensation of directors and a schedule of standard directors' fees, per diems, and other compensation in effect during the test year. If changes occurred during the test year, indicate the effective date and the reason for the changes.

18. Provide the date, time, and a general description of the activities at the most recent annual members' meeting. Indicate the number of new board members elected. For the most recent meeting and the 5 previous annual members' meetings, provide the number of members in attendance, the number of members voting for new board members, and the total cost of the annual meeting.

19. Provide the following:

- a. A schedule showing, by customer class (e.g., residential, commercial, industrial, etc.), the amount and percent of any proposed increase or decrease in revenue distributed to each class. Provide a detailed explanation of the methodology or basis used to allocate the requested increase or decrease in revenue to each of the respective customer classes.
- b. A schedule showing how the increase or decrease in (a) above was further distributed to each rate charge (e.g., customer or facility charge, KWH charge, etc.). Explain in detail the methodology or basis used to allocate the increase or decrease.
- c. A reconciliation of Fuel Adjustment Clause ("FAC") revenue and expense for the test year. The net result of this adjustment should be to remove all FAC revenue and expense from test-year revenue and expense.
- 20. For each rate schedule (rate class), provide the following information for the test year:
 - Number of customers.
 - b. Kilowatt-hour sales.
- c. Rate schedule's percent of Jackson Purchase's total Kilowatt-hour sales.

- d. Monthly peak KW demands for the rate schedule.
- e. Total revenue collected.
- f. Rate schedule's percent of Jackson Purchase's total revenues.
- g. If the rate schedule contains any demand charges, describe in detail how the demand charge levels were determined. Provide all calculations, assumptions, workpapers, methodologies, and cost-of-service studies used in the development of the demand charge levels.
 - h. If this rate schedule contains a monthly customer charge:
 - (i) When was the current customer charge put in place?
- (ii) Describe in detail how the customer charge level was determined.
- (iii) Provide all calculations, assumptions, workpapers, methodologies, and cost-of-service studies used to develop this customer charge.
- (iv) Provide the cost-of-service study used to prepare your rate filling. If no cost-of-service study was prepared, explain why.
- 21. Describe how the test year capitalization rate was determined. If differing rates were used for specific expenses (i.e., payroll, transportation clearing accounts, depreciation, etc.), indicate the rate and how it was determined. Indicate all proposed changes to the test-year capitalization rate and how they were determined.

22. Provide the following:

a. A schedule of salaries and wages for the test year and each of the 3 calendar years preceding the test year as shown in Format 22a, attached. For each time period, provide the amount of overtime pay.

- b. A schedule showing the percentage of increase in salaries and wages for both union and non-union employees for the test year and the 5 preceding years.
 - 23. Provide the following payroll information for each employee:
 - a. The actual regular hours worked during the test year.
 - b. The actual overtime hours worked during the test year.
- c. The test-year-end wage rate for each employee and the date of the last increase.
 - d. A calculation of the percent of increase granted during the test year.

The information shall identify all the employees as either salaried or hourly, and also as either full-time, part-time, or temporary. Employee numbers or other identifiers may be used instead of employee names. Include an explanation of how the overtime pay rate is determined. All employees terminated during the test year shall be identified (along with the month in which the termination occurred), as well as those employees who replaced terminated employees or were otherwise added to the payroll during the test year. If Jackson Purchase has more than 100 employees, the above information may be provided by employee classification.

- 24. Provide the following payroll tax information:
- a. The base wages and salaries used to calculate the taxes, with an explanation of how the base wages and salaries were determined.
 - b. The tax rates in effect at test-year-end.
 - 25. Provide the following tax data for the test year:
- a. A schedule of franchise fees paid to cities, towns or municipalities during the test year, including the basis of these fees.

- b. An analysis of other operating taxes imposed by Kentucky as shown in Format 25b attached.
- 26. Provide a statement of electric plant in service, per company books, for the test year. This data shall be presented as shown in Format 26 attached.
- 27. Provide a schedule of all employee benefits available to Jackson Purchase's employees. Include the number of employees at test-year-end covered under each benefit, the test-year-end actual cost of each benefit, the amount of the cost capitalized, the amount of the cost expensed, and the account numbers in which the capitalized or expensed costs were recorded.
- 28. Provide a detailed analysis of advertising expenditures during the test year. Include a breakdown of Account No. 913, Advertising Expenses, as shown in Format 28 attached, and show any advertising expenditures included in other expense accounts. Specify the purpose and expected benefit of each expenditure.
- 29. Provide an analysis of Account No. 930, Miscellaneous General Expenses, for the test year. Include a complete breakdown of this account as shown in Format 29 attached. Include all detailed workpapers supporting this analysis. At a minimum, the workpapers shall show the date, vendor, reference (i.e., voucher no., etc.), dollar amount, and a brief description of each expenditure. Detailed analysis is not required for amounts of less than \$100 provided the items are grouped by classes as shown in Format 29.
- 30. Provide an analysis of Account 426 Other Income Deductions for the test period. This analysis shall show a complete breakdown of this account as shown in Format 30 attached, and further provide all detailed workpapers supporting this analysis. At a minimum, the workpapers should show the date, vendor, reference (i.e., voucher no., etc.),

dollar amount, and brief description of each expenditure. Detailed analysis is not required for amounts of less than \$250 provided the items are grouped by classes as shown in Format 30 attached.

- 31. Provide the name and personal mailing address of each member of Jackson Purchase's board of directors. Identify the members who represent the cooperative on the board of directors of Big Rivers Electric Corporation ("Big Rivers"). If during the course of these proceedings any changes occur in board membership, provide an update to this request.
- 32. Provide a detailed analysis of the total compensation paid to each member of the board of directors during the test year including all fees, fringe benefits, and expenses, with a description of the type of meetings, seminars, etc. attended by each member. Identify any compensation paid to Jackson Purchase's board members for serving on Big Rivers' board of directors. Do any of the listed expenses in this analysis include the costs for a director's spouse? If yes, list expenses for directors' spouses separately.
- 33. Provide a detailed analysis of expenses incurred during the test year for professional services, as shown in Format 33, attached. Include detailed workpapers supporting this analysis which show the payee, dollar amount, reference (i.e., voucher no., etc.), account charged, hourly rates and time charged to the utility according to each invoice, and a brief description of the service provided. Identify all rate case work by case number.
- 34. Provide the following information concerning the costs for the preparation of this case:

- a. A detailed schedule of costs incurred to date. Include the date of the transaction, check number or other document reference, the vendor, amount, a description of the services performed, and the account number in which the expenditure was recorded. Indicate any costs incurred for this case during the test year. Include copies of invoices received from the vendors.
- b. An itemized estimate of the total cost to be incurred, detailed explanation of how the estimate was determined, and all supporting workpapers and calculations.
- c. Monthly updates of the actual costs incurred during the course of this proceeding, in the manner prescribed above.
- 35. Provide the estimated dates for draw downs of unadvanced loan funds at test-year-end and the proposed uses of these funds.
 - 36. Provide a list of depreciation expenses using Format 36.
- 37. Are the depreciation rates reflected in this filing identical to those most recently approved by the Commission?
 - a. If yes, identify the case in which they were approved.
- b. If no, provide the depreciation study which supports the rates reflected in this filing.
- 38. Provide information for plotting the depreciation guideline curves in accordance with REA Bulletin 183-1, as shown in Format 38.
- 39. For each charitable and political contribution (in cash or services), provide the amount, recipient, and specific account charged.

- 40. Describe Jackson Purchase's lobbying activities and provide a schedule showing the name, salary, and affiliation of each lobbyist; all company-paid or reimbursed expenses or allowances; and the account charged for all personnel for whom a principal function is lobbying, on the local, state, or national level. If any amounts are allocated, show a calculation of the factor used to allocate each amount.
- 41. Provide complete details of the financial reporting and rate-making treatment of Jackson Purchase's pension costs.
- 42. Provide complete details of Jackson Purchase's financial reporting and rate-making treatment of Statement of Financial Accounting Standard ("SFAS") No. 106, including:
- a. The date that Jackson Purchase adopted or plans to adopt SFAS No.
 106.
 - b. All accounting entries made or to be made at the date of adoption.
- c. All actuarial studies and other documents used to determine the level of SFAS No. 106 cost recorded or to be recorded by Jackson Purchase.
- 43. Provide complete details of Jackson Purchase's financial reporting and ratemaking treatment of SFAS No. 112, including:
 - a. The date that Jackson Purchase adopted SFAS No. 112.
 - b. All accounting entries made at the date of adoption.
- c. All actuarial studies and other documents used to determine the level of SFAS No. 112 cost recorded by Jackson Purchase.

- 44. Provide any information, as soon as it is known, describing any events occurring after the test year which would have a material effect on net operating income, rate base, and cost of capital and is not incorporated in the filed testimony and exhibits.
- 45. Provide all current labor contracts and the most recent contracts previously in effect.
- 46. Provide separate schedules for the test year and the year preceding the test year, including the following information regarding Jackson Purchase's investments in subsidiaries and joint ventures:
 - a. Name of subsidiary of joint venture.
 - b. Date of initial investment.
 - c. Amount and type of investment.
- d. Balance sheet and income statement. Where only internal statements are prepared, furnish copies of these.
- e. Name of officers of each of the subsidiaries or joint ventures, officer's annual compensation, and portion of compensation charged to the subsidiary or joint venture. Indicate the position that each officer holds with Jackson Purchase and the compensation received from Jackson Purchase.
- 47. Provide separate schedules showing all dividends or income of any type received by Jackson Purchase from its subsidiaries or joint ventures for the test year preceding the test year. Indicate how this income is reflected in the reports filed with the Commission and the stockholder reports.

48. Provide a schedule of purchased power costs for the test year by vendor, separated into demand and energy components. Include KW and KWH purchased. Indicate any estimates used and explain their use in detail.

Done at Frankfort, Kentucky, this 7th day of May, 1997.

PUBLIC SERVICE COMMISSION

For the Commission

ATTEST:

Executive Director

Format 6 Schedule 1

Comparative Capital Structures (Excluding JDIC) For the Periods as Shown			ME	ADE COU	NTY RUR	L ELECTR CASE N	MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION CASE NO. 97-224	RATIVE CO	RPORATIC	Z.				
Type of Capital Amount Ratio Amo				0	omparative F	Capital Strong the Peric	uctures (Exc ds as Show	cluding JDIO	<u></u>					
10th Year 9th Year 8th Year 10th Amount Ratio							NIIIII III		1 1	100	\ {	par	5th ,	Year
ne Type of Capital Amount Ratio			10th Y	/ear	oth (ear	8th Y	ear	(E)	ear	5	200		
Long-Term Debt Short-Term Debt Preferred & Preference Stock Common Equity Other (Itemize by type)	Line		Amount	Ratio	Amount	Ratio	Amount	Ratio	Amount	Ratio	Amount	Ratio	Amount	Ratio
	ğ	lype of Capital												
	-	I ong-Term Debt												
	:													
	٠	Short-Term Debt												
	4													
	m	Preferred & Preference Stock												
	4	Common Equity												
	5	Other (Itemize by type)												
	9	Total Capitalization												

Line Amount Ratio Amount Ratio																
Type of Capital Amount Ratio Amoun											F		Late Availa	sst able	Avera	age 'ear
Type of Capital Amount Ratio			4th Ye	ar	3th Y	'ear	2nd \	ear	1St Y	ear	1621	Las		1		
Long-Term Short-Term Preferred 8 Preference Common E Other (Iter type) Total Capit	Line No.	Type of Capital	Amount	Ratio	Amount	Ratio	Amount	Ratio	Amount	Ratio	Amount	Ratio	Amount	Ratio	Amount	Ratio
Short-Term Short-Term Preferred 8 Preference Common E Other (Iter type)																
Short-Term Preferred 8 Preference Common E Other (Iter type)	•	Long Torm Daht														
Short-Term Preferred 8 Preference Common E Other (Iter type) Total Capit		Louig-Tellii Debi							,							
Preferred 8 Preference Common E Other (Item type) Total Capit	·	Chort-Term Debt														
Preferred 8 Preference Common E Other (Item type) Total Capit	į	SHOIL BUILDED										_				
Common E Other (Item type) Total Capil	က်	Preferred &														
Common E Other (Item type) Total Capil		Preference Stock														
Other (Item type) Total Capit																
Other (Item type) Total Capit	4	Common Equity				,										
type) Total Capit	75	Other (Itemize by														
Total Capit	;	type)														
Iotal Capi	١	Total Continue														
	اه	I Otal Capitalization			100	otob agos	n mwoda ac	Format 1	Schedule 2	٥						

1.Provide a calculation of the average test year data as shown in Format 1, Schedule 2.
2.If the applicant is a member of an affiliated group, the above data is to be provided for the parent company and the system consolidated. Instructions:

	MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION	RAL ELECT	RIC COOPERA	TIVE CORPOR	ATION			
		CASE	CASE NO. 97-224					
	Calculation of Aver 12 Months Ended	of Average T Ended	Calculation of Average Test Period Capital Structure	ital Structure				
		000.	"000 Omitted"					
Line No.	<u>Item</u> (a)	Total <u>Capital</u> (b)	Long-Term Debt (c)	Short-Term Debt (d)	Preferred Stock (e)	Common Stock (f)	Retained Eamings (g)	Total Commor Equity (h)
<u>-</u>	Balance Beginning of test year							
2	1st Month							
3.	2nd Month							
4	3th Month							
5.	4th Month							
9	5th Month							
7.	6th Month					i		
æi	7th Month							
6	8th Month							
5.	9th Month							
=	10th Month							
12.	11th Month			,				
13.	12th Month							
14.	Total (L1 through L13)							
15.	Average balance (L14 + 13)							
16.	Average capitalization ratios							
17.	End-of-period capitalization ratios							
				i				
Instructions:		he above for common eq	mat excluding c luity excluded.	ommon equity is	subsidiaries f	rom the total		
	Include premium on class of stock.	i.						

·				MEADE COUNT	NTY RURAL ELECTRIC C CASE NO. 97	ELECTRIC COOPER CASE NO. 97-224	NTY RURAL ELECTRIC COOPERATIVE CORPORATION CASE NO. 97-224	NOIL		
				S For the Cal	schedule of Our lendar Year En	Schedule of Outstanding Long-Term Debt Salendar Year Ended December 31,	erm Debt			
Line No.	Type of Debt Issue (a)	Date of Issue (b)	Date of Maturity (c)	Amount <u>Outstanding</u> (d)	Coupon Interest Rate 1 (e)	Cost Rate At Issue ² (f)	Cost Rate to Maturity ³ (g)	Bond Rating at Time of Issue ⁴ (h)	Type of Obligation (i)	Annualized Cost Col.(d) x Col.(g) (j)
ŀ	F	4								
	lotal Long- lerm Debt and Annualized Cost	eor and								
Ā Ö	Annualized Cost rate [Total Col. (j) + Total Col. (d)]	ite [Total ∴ (d)]								

¹ Nominal Rate

² Nominal Rate Plus Discount or Premium Amortization

³ Nominal Rate Plus Discount or Premium Amortization and Issuance Cost

⁴ Standard and Poor's, Moody, etc.

		Actual Test Year Interest <u>Cost⁵</u> (k)	
		Annualized Cost Col.(d)xCol.(g) (j)	
Z		Type of <u>Obligation</u> (i)	
MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION CASE NO. 97-224	ebt —	Bond Rating at Time <u>of Issue⁴</u> (h)	
COOPERATIVE 97-224	Schedule of Outstanding Long-Term Debt For the Test Year Ended	Cost Rate to <u>Maturity</u> (9)	
ELECTRIC COOPI CASE NO. 97-224	f Outstandir t Year Ende	Cost Rate at Issue ² (f)	
DUNTY RURAL	Schedule of Outstanding For the Test Year Ended	Coupon Interest Rate ¹ (e)	
MEADE COUNT		Amount Outstanding (d)	
		Date of Maturity (c)	
		Date of Ssue	n Debt and st Rate [Tota Col. (d)] m Debt Cos I. k + Total N. (c) Line 1:
		Type of of Debt	Total Long-Term Debt and Annualized Cost Annualized Cost Rate [Total Col. (j) + Total Col. (d)] Actual Long-Term Debt Cost Rate [Total Col. k + Total Reported in Col. (c) Line 15 of Format 1, Schedule 2]
		Line	

Nominal Rate

Nominal Rate Plus Discount or Premium Amortization

³ Nominal Rate Plus Discount or Premium Amortization and Issuance Cost

⁴ Standard and Poor's, Moody, etc.

⁵ Sum of Accrued Interest Amortization of Discount or Premium and Issuance Cost

MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

CASE NO. 97-224

Schedule of Short-Term Debt

For the Test Year Ended

Line No.	Type of Debt <u>Instrument</u>	Date of <u>Issue</u>	Date of <u>Maturity</u>	Amount Outstanding	Nominal Interest <u>Rate</u>	Effective Interest Cost Rate	Annualized Interest Cost <u>Col.(d)xCol.(f)</u> (g)
	(a)	(b)	(c)	(d)	(e)	(f)	

Total Short-Term Debt

Annualized Cost Rate [Total Col. (g) + Total col. (d)]

Actual Interest Paid or Accrued on Short-Term

Debt during the Test Year [Report in Col. (g) of this schedule]

Average Short-Term Debt - Format 1, Schedule 2 Line 15 Col. (d) [Report in Col. (g) of this schedule]

Test-Year Interest Cost Rate [Actual Interest + Average Short-Term Debt] [Report in Col (f) of this schedule]

1. In all instances where the Effective Interest Cost Rate is different from the Nominal Interest Rate, provide a calculation of the effective Interest Cost Rate in sufficient detail to show the items of costs that cause the difference.

MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

CASE NO. 97-224

Comparison of Total Company Test Year Account Balances
With Those of the Preceding Year

				0	"000 Omitted"	=							
Account Title and Account Number	1st Month	2nd Month	3rd Month	4th Month	5th Month	6th Month	7th 8th Month Month	8th Month	9th h Month	10th Month	10th 11th Month Month	12 Month	Total
Test Year													
Prior Year												·	
Increase													
(Decrease)													

Format 22a Page 1 of 3

								285	
	ME	EADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION	RURAL ELECT	TRIC COOPEI	RATIVE COF	RPORATION			
			CASE	CASE NO. 97-224					
		For	Analysis of Salaries and Wages For the Calendar Years 19 Through 19 And the Test Year (000's)	is of Salaries and Wendar Years 19 The And the Test Year (000's)	ages irough 19			·	
			12 Mo	12 Months Ended					
		Calendar Yea	Calendar Years Prior to Test Year	t Year				•	
		3rd	5	2nd	Pi	1st	ı,	- ×	lest Year
Line	<u> tem</u> (a)	Amount (f)	<u>%</u> (6)	Amount (h)	% (0)	Amount (i)	% \S	Amount ()	%(m)
-	Wages charged to expense:								
7	Power production expense								
3.	Transmission expenses								
4	Distribution expenses								
C	Customer accounts expense								
ی از	Sales expenses								
5 -	Administrative and general expenses:								
	(a) Administrative and								
	(b) Office supplies and expense								
	(c) Administrative expense transferred-cr.								
	(d) Outside services								
	(e) Property insurance								
	(f) Injuries and damages								
	(g) Employees pensions and								
	benefits								

Format 22a Page 2 of 3

	MEA	DE COUNTY	EADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION	TRIC COOPE	SATIVE COF	PORATION			
			CASE	CASE NO. 97-224					
		Ā	Analysis of Salaries and Wages For the Calendar Years 19 Through 19 And the Test Year (000's)	Salaries and W. r Years 19 Th he Test Year (000's)	ages rough 19				
			12 Mo	12 Months Ended					
		Calendar Yea	Calendar Years Prior to Test Year	t Year					
		Б	3rd	2nd	d	1st		- >	lest Year
Line No.	<u>Item</u> (a)	Amount (f)	<u>%</u> (6)	Amount (h)	<u>%</u> (i)	Amount (j)	% X	Amount ()	%(E)
	(h) Franchise requirements								
	(i) Regulatory Commission expenses								
	(j) Duplicate charges-cr.								
	(k) Miscellaneous general expense								
	(l) Maintenance of general plant								
ω	Total Administrative and general expenses L7(a) through L7(l)								
<u>ග</u> ්	Total salaries and wages charged expense (L2 through L6 + L8)								
10.	Wages Capitalized		:						
Ξ	Total Salaries and Wages								
12.	Ratio of Salaries and wages charged expense to total wages (L9 ~ L11)								

					lest Year	Amount (m) (m)		
						% \ \$		
PORATION					1st	Amount (j)		n).
RATIVE COR		/ages nrough 19			2nd	<u>%</u>		(i), (k), and (n
TRIC COOPE	CASE NO. 97-224	Analysis of Salaries and Wages the Calendar Years 19 Through And the Test Year (000's)	12 Months Ended	it Year	2r	Amount (h)		ıs (c), (e), (g),
RURAL ELECT	CASE	Analysis of Salaries and Wages For the Calendar Years 19 Through 19 And the Test Year (000's)	12 Mo	Calendar Years Prior to Test Year	Б	% (6)		ear in Columr
MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION		For	·	Calendar Yea	3rd	Amount (f)		year over the prior year in Columns (c), (e), (g), (j), (k), and (m).
MEA						<u>Item</u> (a)	Ratio of salaries and wages capitalized to total wages (L10 ~	percent increase of each
						Line No.	13.	NOTE

Line No.	MEADE COUNTY Item (a) (a) State Income (b) Franchise Fees (c) Ad Valorem (d) Payroll (Employers Portion)	MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION CASE NO. 97-224 Analysis of Other Operating Taxes 12 Months Ended (000's) Charged Charged Construction (d) (d)	S COOPERATIVE (97-224 Operating Taxes Ended to Charged to Construction (c) (c)	Charged to Other Accounts 1/(d)	Amounts (e)	Amount (f)
	(e) Other Taxes					
2) %	Total Retail (L1(a) through L1(e)) Other Jurisdictions					
	Total Per Books (L2 and L3)					

Statement of Electric Plant In Service 12 Months Ended

Account Number	<u>Title of Accounts</u> (a)	Beginning <u>Balance</u> (b)	Additions (c)	Retirements (d)	Transfers (e)	Ending <u>Balance</u> (f)
	Intangible Plant					
301	Organization					
302	Franchises and Consents					
303	Miscellaneous Intangible Plant					
106	Completed Construction - Not Classified					
	Total Intangible Plant					
	Production Plant					
	Steam Production Plant					
310	Land and Land Rights					
311	Structures and Improvements					
312	Boiler Plant Equipment					
313	Engines and Engine-Driven Generators					
314	Turbogenerator Units					
315	Accessory Electric Equipment					
316	Misc. Power Plant Equipment			,		
106	Completed Construction - Not Classified					
	Total Steam Production Plant					
	Hydraulic Production Plant					
330	Land and Land Rights					
331	Structures and Improvements					
332	Reservoirs, Dams and Waterways					

Statement of Electric Plant In Service 12 Months Ended

Account Number	<u>Title of Accounts</u> (a)	Beginning <u>Balance</u> (b)	Additions (c)	Retirements (d)	Transfers (e)	Ending Balance (f)
333	Water Wheels, Turbines, and Generators					
334	Accessory Electric Equipment					
335	Misc. Power Plant Equipment					
336	Roads, Railroads, and Bridges					
106	Completed Construction - Not Classified					
	Total Hydraulic Production Plant					
	Other Production Plant					
340	Land and Land Rights					
341	Structures and Improvements					
342	Fuel Holders, Products, and Accessories					
343	Prime Movers					
344	Generators					
345	Accessory Electric Equipment					
346	Misc. Power Plant Equipment					
106	Completed Construction - Not Classified					
	Total Other Production Plant					
	Total Production Plant					
	Transmission Plant					
350	Land and Land Rights					
352	Structures and Improvements					
353	Station Equipment					
354	Towers and Fixtures					
355	Poles and Fixtures					
356	Overhead Conductors and Devices					

Statement of Electric Plant In Service 12 Months Ended

Account Number	<u>Title of Accounts</u> (a)	Beginning <u>Balance</u> (b)	Additions (c)	Retirements (d)	Transfers (e)	Ending <u>Balance</u> (f)
357	Underground Conduit					
358	Underground Conductors and Devices			•		
359	Roads and Trails					
106	Completed Construction - Not Classified					
	Total Transmission Plant					
	Distribution Plant					
360	Land and Land Rights					
361	Structures and Improvements					
362	Station Equipment					
363	Storage Battery Equipment					
364	Poles, Towers, and Fixtures					
365	Overhead Conductors and Devices					
366	Underground Conduit					
367	Underground Conductors and Devices					
368	Line Transformers					
369	Services					
370	Meters					
371	Installations on Customer Premises					
372	Leased Property on Customer Premises					
373	Street Lighting and Signal Systems					
106	Completed Construction - Not Classified					
	Total Distribution Plant					

Statement of Electric Plant In Service 12 Months Ended

Account Number	<u>Title of Accounts</u> (a)	Beginning <u>Balance</u> (b)	Additions (c)	Retirements (d)	<u>Transfers</u> (e)	Ending <u>Balance</u> (f)
	General Plant					
389	Land and Land Rights					
390	Structures and Improvements					
391	Office Furniture and Equipment					
392	Transportation Equipment					
393	Stores Equipment					
394	Tools, Shop and Garage Equipment					
395	Laboratory Equipment					
396	Power Operated Equipment					
397	Communication Equipment					
398	Miscellaneous Equipment					· · · · · · · · · · · · · · · · · · ·
	Subtotal					
399	Other Tangible Property					
106	Completed Construction - Not Classified					
	Total General Plant					
	Total Account 101					
102	Electric Plant Purchased					
102	Electric Plant Sold					
103	Experimental Plant Unclassified					
	Total Electric Plant In Service					

MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION CASE NO. 97-224

Account 913 - Advertising Expense For the 12 Months Ended

Line No.	<u>Item</u> (a)	Sales or Promotional <u>Advertising</u> (b)	Institutional <u>Advertising</u> (c)	Conservation Advertising (d)	Rate <u>Case</u> (e)	Other (f)	Total (g)
1.	Newspaper						
2.	Magazines and Other						
3.	Television						
4.	Radio						
5.	Direct mail						
6.	Sales Aids						
7.	Total						
8.	Amount Assigned to Ky. Retail						

MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION CASE NO. 97-224

Account 930 - Miscellaneous Expenses For the 12 Months Ended

Line No.	<u>Item</u> (a)	Amount (b)
1.	Industry Association Dues	
2.	Stockholder and Debt Servicing Expenses	
3.	Institutional Advertising	
4.	Conservation Advertising	
5.	Rate Department Load Studies	
6.	Directors' Fees and Expenses	
7.	Dues and Subscriptions	
8.	Miscellaneous	
9.	Total	
10.	Amount Assigned to Ky. Retail	

MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION CASE NO. 97-224 Account 426 - Miscellaneous Income Deductions For the 12 Months Ended **Amount** Line <u>Item</u> (b) No. (a) 1. **Donations** 2. **Civic Activities** 3. **Political Activities** 4. Other 5. Total

MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

CASE NO. 97-224

Professional Service Expenses

For the 12 Months Ended

Line No.	Item	Rate case	Annual Audit	Other	Total
1.	Legal				
2.	Engineering				
3.	Accounting				
4.	Other				
5.	Total				

Depreciation Expenses

Account Number	Item	(End of Test Year) Plant Account Balance	Depreciation Rate	Annual Depreciation
	TRANSMISSION PLANT			
350000	Land & Land Rights			
355000	Poles & Fixtures			
356000	O/H Conduct. & Devices			
	Distribution Plant			
360000	Land & Land Rights			
362000	Station Equipment			
364000	Poles, Towers, Fixtures			
365000	O/H Conduct. & Devices			
366000	Underground Conduit			
367000	U/G Conduct. & Devices			
368000	Line Transformers			
369000	Services			
370000	Meters			
371000	Install. on Customers Premises			
372000	Leased Prop. on Customer Premises			
373000	Street Light & Sign Systems			
	General Plant			
389000	Land & Land Rights			
390000	Structures & Improvements			,
391000	Office Furniture & Equipment			
391100	IBM 5251 Display Stations			
392000	Transportation Equipment	·		
393000	Stores Equipment			
394000	Tools, Shop, Garage Equipment			
395000	Laboratory Equipment			
396000	Power Operated Equipment			
397000	Communication Equipment			
398000	Miscellaneous Equipment			

JACKSON PURCHASE RURAL ELECTRIC COOPERATIVE CORPORATION CASE NO. 97-224	Data for Depreciation Guideline Curve REA Bulletin 183-1	Ratio of Current Distribution Plant to Distribution Plant Ten Years Prior	19	19	19	19	19								
				Reserve Ratio (3)=(2) - 1											
		JACKSON PURCHASE RURAL ELECTRIC COOPERATIV CASE NO. 97-224 Data for Depreciation Guideline Curve REA Bulletin 183-1	Accumulated Provision for Depreciation Distribution Plant (2)												
			Distribution Plant in Service (1)												
		Test Year Ended	19	19	19	19	19	19	19	19	19	19			